Fitchburg, Wisconsin

FORECASTED SEWER REVENUE REQUIREMENT,

COST OF SERVICE ANALYSIS

AND RATE DESIGN

Test Year 2018

Prepared as of

February 15, 2018

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## ACCOUNTANTS' COMPILATION REPORT

Fitchburg Sewer Utility Fitchburg, Wisconsin

Management is responsible for the accompanying forecasted Schedules 1 through 16 ("Schedules") as identified in the table of contents of the City of Fitchburg Sewer Utility, an enterprise fund of the City of Fitchburg for the years ending December 31, 2017 and 2018 including the related summaries of significant assumptions and accounting policies in accordance with guidelines for the presentation of a forecast established by the American Institute of Certified Public Accountants (AICPA). We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not examine or review the forecasted Schedules nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on this forecasted Schedules.

There will usually be differences between the forecasted and actual results because events and circumstances frequently do not occur as expected, and those differences may be material. We have no responsibility to update this report for events and circumstances occurring after the date of this report.

The accompanying supplementary information, identified as historical financial information, for the years ended December 31, 2015 and 2016, and non-financial information, contained in the Schedules is presented for purposes of additional analysis and is not a required part of the forecast. Such information is the responsibility of management. The supplementary information was subject to our compilation engagement. We have not examined or reviewed the supplementary information and do not express an opinion, a conclusion nor provide any assurance on such information.

Madison, Wisconsin February 15, 2018

Baker Tilly Virchaw & rause, 427



#### **EXECUTIVE SUMMARY**

#### RESULTS OF THE STUDY - AMOUNT OF INCREASE

The City of Fitchburg sewer utility (utility) forecasted 2018 revenue requirement shows a need to increase rates \$291,000 or 13%.

Besides capital related costs, major contributors to the forecasted increase include additional O&M expenses compared to the last time a full study was done in test year 2010. These additional O&M costs are exclusive of MMSD treatment charges, as the utility's management has continued to adjust rates annually for increases in MMSD costs and rates.

The net income analysis on Schedule 2 demonstrates the adequacy of the proposed rate increase and rate design. Schedule 2 also presented the utility's forecasted 2018 net cash flow after payment of MMSD treatment costs, O&M expenses, and capital additions. The forecasted 2018 rates show an annual cash deficit due to the planned capital related projects, however, the utility has a cash reserve that can be drawn from the cover this shortfall. The forecasted cash reserve on Schedule 2 demonstrates approximately 3 months' worth of operations, which represents an industry best practice minimum reserve.

The utility's last rate adjustment was approved by the City Council and was effective January 1, 2018. This adjustment related to an increased MMSD rates for 2018.

This study follows the "cash" basis of rate-making unlike a water rate study that follows the "utility" basis of rate-making as required by the Public Service Commission of Wisconsin (PSCW). The difference between the "utility" and "cash" basis of rate-making is the "utility" basis includes depreciation expense and a return on the rate base in rates instead of debt principal and interest payments and utility financed capital expenditures under the "cash" basis.

#### RATE DESIGN

Schedule 8 shows the results of the cost of service study and indicates a need for an increase in both the volume based charges and demand and customer charges. Schedule 12 shows the calculation of the new volume charge and Schedule 13 shows the calculation of the new meter charges by customer class.

Schedule 15 shows the proposed effects on various size customers. An average residential bill would increase by \$6.26/quarter. Schedule 16 shows the proposed effects on an average residential customer compared to neighboring communities.

## HISTORY OF PRESENT RATES

Fitchburg Sewer Utility's (utility) rate study, including cost of service and rate design, is based on forecasted results of operations for the year ended December 31, 2018. The sewer cost of service study is an apportionment of the revenue requirement to those sewer related parameters which cause the expense to be incurred. The study proceeds through the identification of cost of parameters, the calculation of unit costs for each parameter and the development of rates which, when applied to the customer count and units treated, will produce the required revenue. The last utility rate study including cost of service and rate design was based on a 2010 test year which was completed by management.

#### **EXECUTIVE SUMMARY**

# **HISTORY OF PRESENT RATES (cont.)**

The following table is a summary of the revenue requirement:

Revenue Requirement	Test Year 2018	Test Year 2010
Treatment charges* Operating and maintenance expense Capital additions	\$ 2,072,000 527,000 260,000	\$ 2,072,000 415,000 300,000
Total Revenue Requirement	\$ 2,859,000	\$ 2,787,000

<sup>\*</sup>Rates are adjusted annually for changes in MMSD costs, (treatment charges line item), rates were adjusted in 2017 and 2018 based off yearly estimates provided by MMSD.

#### RATE STUDY PROCESS

Adjusting sewer rates follows a process of steps and procedures. The process of adjusting sewer rates can be broken down into the following steps:

- 1. Forecast revenue requirement (Schedules 1-7) using historical information, trend analysis, budgets and other utility management input for a test year 2018 for:
  - a. Operating revenue
  - b. MMSD costs
  - c. O&M expenses and other costs
  - d. Routine capital additions
- 2. Prepare a cost of service (Schedules 8 11) to apportion the revenue requirement to cost components using industry standards and prior cost of service study data to determine the cost to serve customers.
- 3. Develop proposed rate design (Schedules 12 16) using the results of the revenue requirement and cost of service study including bill comparisons and other management objectives.
- 4. Assemble the report, provide a draft copy of the report for management to review, make any necessary revisions and after approval from the governing body, the report is finalized.
- 5. Notify customers and place new rates into effect.

#### MANAGEMENT INFORMATION AND PROJECT OVERVIEW

#### **PURPOSE AND SCOPE**

In order for the City of Fitchburg sewer utility (utility) to operate effectively and on a self-sustaining basis, the utility must develop rates sufficient to meet operating, financing and capital needs.

### **APPROACH**

An interactive approach was followed in completing the study, which included drawing upon input from staff and management of the utility. The steps followed in completing the study include:

- > Obtain historical revenues, expenses, capital improvements and cash flows
- > Develop a model to forecast 2018 revenue requirement
- > Discussions with utility management regarding projects under consideration
- > Review historical growth and forecast growth based on discussions with management
- Preparation of a formal report outlining the significant assumptions and the forecast results

This collaborative effort has resulted in a meaningful forecast that you can use to guide the financial future of the utility.

#### RESULTS AND CONCLUSIONS

The results of this study are summarized below. Additional attachments are included in this study to support the forecast and rate design.

## **FORECASTED 2018 REVENUE REQUIREMENT**

The forecasted revenue requirement is based on a forecasted year ending December 31, 2018. Forecasted 2017 and 2018 expenses are based on utility operating and capital budgets, 2016 actual expenses adjusted for inflation and changes as projected by management. Forecasted revenues are based on actual historical sales for the 4 quarters ending September 30, 2017 adjusted for changes projected by management.

The revenue requirement consists of MMSD costs, O&M expenses, non-routine capital additions, connection fee revenue, and principal and interest payments. Schedule 1 presents the forecasted 2018 revenue requirement and requested rate increase. The utility has a forecasted 2018 revenue deficit of \$291,000 before any rate adjustment, and therefore needs to increase rates 13% to provide adequate cash flow to fund MMSD costs, O&M expenses, capital additions.

### FORECASTED 2018 COST OF SERVICE STUDY

The cost of service study is an apportionment of the forecasted revenue requirement to the cost components which cause the expense to be incurred. The study of costs by component, the calculation of unit costs for each component, and the development of rates which, when applied to the sewer utility volume and number of billings, will produce the required revenues.

#### MANAGEMENT INFORMATION AND PROJECT OVERVIEW

## FORECASTED 2018 COST OF SERVICE STUDY (cont.)

This section includes a discussion of the procedures used in the cost of service study. A brief explanation of the various allocations follows:

- Operation and maintenance expenses, excluding MMSD charges, are allocated to volume, BOD, nitrogen, phosphorus, suspended solids and customer costs on the basis of standard percentages used in typical wastewater collection operations adjusted for specific characteristics of the Fitchburg sewer utility. These allocations are consistent with the last full study completed by management
- MMSD costs are allocated to volume, BOD, nitrogen, phosphorus, suspended solids and customer
  costs based on forecasted 2018 MMSD billings provided by MMSD. Surcharges to high strength
  customers are not included in this allocation as these costs are billed directly to the customers at
  MMSD's rates.
- 3. Routine capital additions are allocated to volume and customer costs based on the capital asset accounts and related depreciation. The allocations used are consistent with the last full study completed by management and updated for current conditions.
- 4. Other revenues are allocated based on the weighted average of all other costs.

Currently the utility does not have replacement funding requirements, since all treatment equipment is owned by MMSD.

### **RATE DESIGN**

The objective of the rate design is to generate the revenue needed through user rates per the revenue requirement and cost of service study. We have provided for your review proposed rate designs and will provide additional scenarios if requested. The proposed rates result in an overall increase in revenue using a forecasted 2018 test year as shown on the Schedule 12 – volume charge and Schedule 13 – meter charges. These proposed rates are based on current rates, the cost of service results and a 13% rate increase.

Volume rates are based on expenses allocated to volume, biochemical oxygen demand, nitrogen, phosphorus and suspended solids while fixed charges are based on customer and demand related costs.

## SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES AND ASSUMPTIONS

## **NATURE OF FORECAST**

This financial forecast presents, to the best of management's knowledge and belief, the utility's expected results of operations for the forecast periods. Accordingly, the forecast reflects its judgment as of February 15, 2018, the date of this forecast, of the expected conditions and its expected course of action. The assumptions disclosed herein are those that management believes are significant to the forecast and are not all-inclusive. There will usually be differences between the forecasted and actual results, because events and circumstances frequently do not occur as expected, and those differences may be material.

### **NATURE OF OPERATIONS**

The City of Fitchburg sewer utility is a separate enterprise fund of the City of Fitchburg. The utility accounts for the cost of sewer operations and is managed by the City Council. The utility provides sewer service to properties within the City of Fitchburg and its rates are subject to approval from the City Council. MMSD charges the utility fees based on the amount and strength of wastewater that is treated at their plant, as the utility does not treat the wastewater discharged into the system.

## SIGNIFICANT ACCOUNTING POLICIES

The utility's annual financial statements are prepared on the accrual basis of accounting. Accordingly, revenues are recorded when services are provided and expenses are recorded when costs are incurred. Other significant accounting policies are explained in the utility's annual financial statements.

This forecast deviates from the accrual basis of accounting in the following ways:

- 1. Forecasted expenses include normalized costs for rate-making purposes.
- 2. The revenue requirement includes debt service and capital additions even though these items are not recorded as expenses on an accrual basis. Conversely, the revenue requirement does not include depreciation expense.

# **REVENUE RECOGNITION**

Sewer revenues are recorded for domestic service rendered generally based on water meter readings, with billings made to customers quarterly. The utility does accrue unbilled revenue. High strength surcharge amounts are provided by MMSD.

## SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES AND ASSUMPTIONS

## **OPERATING AND OTHER REVENUE**

### **METERED SALES**

Forecasted 2017 and 2018 domestic metered sales are based on the number of units sold and customers for the 4 quarters ending September 30, 2017 and management's growth assumptions. Forecasted 2017 and 2018 high strength sales are based on units sold for the 4 quarters ending September 30, 2017, management's assumption for changes in usage, and MMSD's 2017 and 2018 rates, respectively.

#### OTHER REVENUE AND INVESTMENT INCOME

Forecasted other revenue and investment income are based on the utility's budget and historical revenue.

## **OPERATING EXPENSES**

Historical operation and maintenance expenses are reported on the accrual basis. Forecasted 2017 and 2018 expenses are generally reported on the accrual basis with the exception of certain non-recurring major expenses which are normalized for rate-making purposes.

Operation and maintenance expenses are forecasted based on the following:

- 1. Historical trends from 2015 through September 30, 2017.
- 2. Management prepared budgets and expectations.
- 3. Specific knowledge of expenses the utility will incur.

### **MMSD Treatment Costs**

MMSD treatment costs for the 4 quarters ending September 30, 2017, forecasted 2017 and forecasted 2018 are shown on Schedule 7. MMSD treatment costs are based on the units billed for the 4 quarters ending September 30, 2017 adjusted for expected change in units based on historical trends and actual 2017 and 2018 MMSD rates. Current high strength customers are charged directly at MMSD's high strength rates.

#### **PLANT**

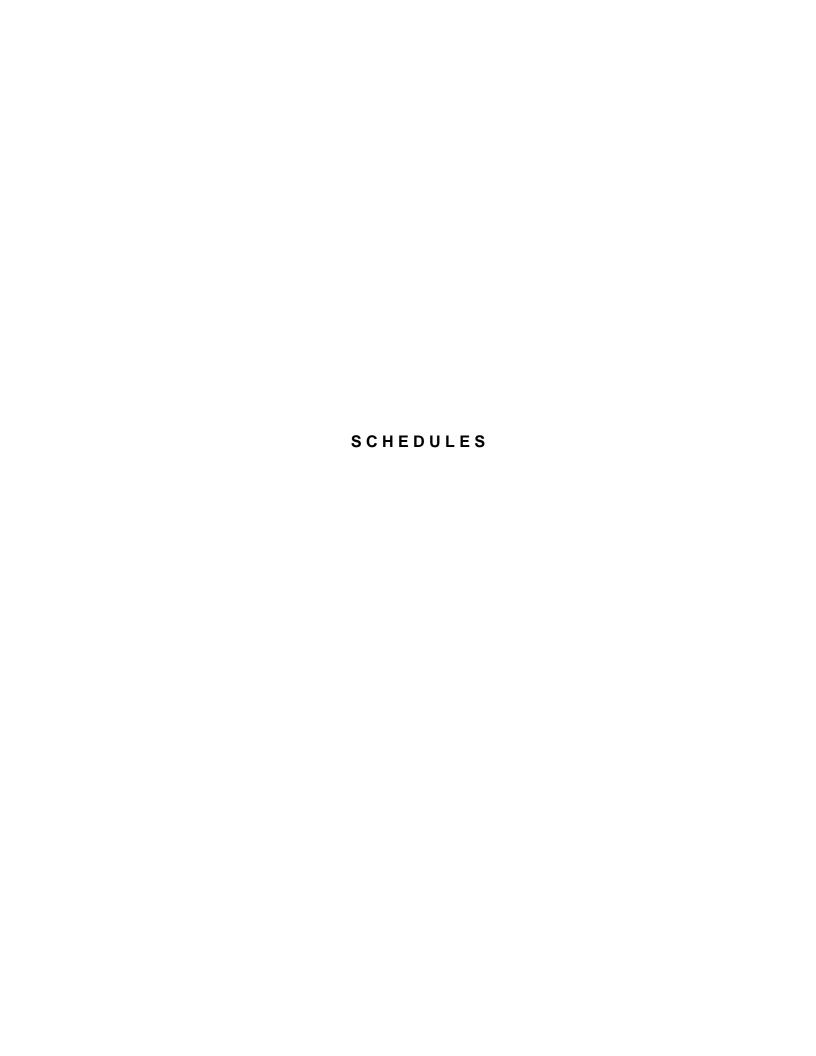
Forecasted 2017 and 2018 capital additions are based on discussions with Utility management.

Additions to and replacements of utility plant are recorded at original cost, which includes material, labor, overhead, and an allowance for the cost of funds used during construction when significant. The cost of renewals and betterments relating to retirement units is added to plant accounts. The cost of property replaced, retired or otherwise disposed of, is deducted from plant accounts and, generally, together with removal costs less salvage, is charged to accumulated depreciation.

## SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES AND ASSUMPTIONS

## **DEPRECIATION**

The revenue requirement reported on Schedule 1 does not include depreciation expense, as reported in the utility's audited financial statements. The revenue requirement does, however, include funds to generate cash flow for routine capital additions. For purposes of this rate study, \$260,000 has been included in the utility's revenue requirement for forecasted 2018 to account for future capital replacements and additions projects planned by the utility. It should be noted that actual costs can be volatile over the years depending on the budgeted capital projects scheduled for each year.



**Percent Increase Needed** 

Forecasted Revenue Requirement Summary Actual 2016 - Forecasted 2018

		Forecasted								
	 Actual				2	2018				
	 2016		2017	Сι	urrent Rates	Pro	posed Rates			
SOURCES OF FUNDS										
Metered Sales										
Residential	\$ 1,214,530	\$	1,204,500	\$	1,271,500	\$	1,403,400			
Multi-Family Residential	597,238		553,200		621,000		720,600			
Commercial	168,494		257,300		272,300		312,300			
Industrial - Domestic Strength	116,934		92,200		103,900		121,000			
Public authority	 10,207		10,500		11,300		12,600			
Subtotal - Metered Sales	2,107,403		2,117,700		2,280,000		2,569,900			
High strength customer surcharge (A)	 237,471		238,000		259,900		259,900			
Total Sales	2,344,874		2,355,700		2,539,900		2,829,800			
Other Revenue										
Forfeited discounts	4,785		9,600		10,400		11,600			
Misc revenues	14,544		3,200		6,700		6,700			
Unmetered Sales	 11,678	_	11,700		11,700		11,700			
Total Other Revenue	31,007		24,500		28,800		30,000			
Total Sources of Funds	2,375,881		2,380,200		2,568,700		2,859,800			
REVENUE REQUIREMENT										
Operation and maintenance expenses, taxes	446,486		492,268		527,335		527,335			
MMSD service fee (domestic)	1,674,625		1,716,822		1,812,500		1,812,500			
MMSD service fee (high strength) (A)	237,471		238,000		259,900		259,900			
Routine capital additions	 220,158		241,870		260,000	-	260,000			
Total Revenue Requirement	2,578,740		2,688,960		2,859,735		2,859,735			
Excess Revenues (Deficiency)	\$ (202,859)	\$	(308,800)	\$	(291,000)	\$	100			

<sup>(</sup>A) - The utility does not bill these surcharges directly, but rather passes through the MMSD charges directly to the respective customers.

13%

Schedule 2

Forecasted Net Income and Cash Flow Analysis Forecasted 2018

		018			
	<u>C</u>	urrent Rates	Pro	pposed Rates_	Schedule
Forecasted Net Income Analysis	_				
Operating Revenues					
Metered sales	\$	2,539,900	\$	2,829,800	1
Other revenue	•	22,100	·	23,300	1
Total Operating Revenues		2,562,000		2,853,100	
Operating Expenses					
Operation and maintenance		527,335		527,335	6
MMSD service fee (domestic)		1,812,500		1,812,500	7
MMSD service fee (high strength)		259,900		259,900	7
Depreciation		255,225		255,225	11
Total Operating Expenses		2,854,960		2,854,960	
Operating Income (Loss)		(292,960)		(1,860)	
Nonoperating Revenue (Expenses)					
Other nonoperating revenue		6,700		6,700	1
Total Nonoperating Revenue		6,700		6,700	
FORECASTED NET INCOME	\$	(286,260)	\$	4,840	
Forecasted Cash Flow Analysis	-				
Forecasted net income	\$	(286,260)	\$	4,840	Above
Add back depreciation		255,225		255,225	Above
Less routine and nonroutine capital additions		(1,027,250)		(1,027,250)	10b
FORECASTED CASH FLOW	\$	(1,058,285)	\$	(767,185)	
Estimated cash on hand	\$	1,458,000	\$	1,458,000	
Remaining cash reserve	\$	399,715	\$	690,815	

Consumer Analysis - Current Rates - Total Actual 4th Quarter 2016 - 3rd Quarter 2017

			Residential		Multi-	Family Reside	ntial		Commerc	ial		Industria	d	1	Public Au	thority		Total	
	Rates		Units	Revenue		Units	Revenue		Units	Revenue		Units	Revenue		Units	Revenue		Units	Revenue
2016 Volume Charge	2.00 /1,000 gals		60,226	\$ 120,452		63,283	\$ 126,566		24,310	\$ 48,620		10,020	\$ 20,040		745	\$ 1,490		158,584	317,168
2017 Volume Charge	1.89 /1,000 gals		185,395	350,397		182,500	344,925		74,348	140,518		32,963	62,300		1,939	3,665		477,145	901,804
Total	,		245,621	470,849		245,783	471,491		98,658	189,138		42,983	,,,,,,		2,684	5,155			1,471,989.02
2016 Volume (MG)	685.47 /MG											5	3,660						
2017 Volume (MG)	593.15 /MG											15	9,030						
2016 CBOD5 (lbs)	0.166 /lbs											166,916	27,678						
2017 CBOD5 (lbs)	0.149 /lbs											499,779	74,317						
2016 SS (lbs)	0.237 /lbs											108,641	25,781						
2017 SS (lbs)	0.241 /lbs											364,053	87,733						
2016 TKN (lbs)	0.364 /lbs											2,457	894						
2017 TKN (lbs)	0.373 /lbs											8,193	3,054						
2016 Total P (lbs)	3.549 /lbs											1,390	4,933						
2017 Total P (lbs)	3.854 /lbs											4,135	15,937						
( ,													\$ 335,357						
													•,						
Meter Charge	Rates	Meters	Billings		Meters	Billings		Meters	Billings		Meters	Billings		Meters	Billings		Meters	Billings	
2016 - 5/8" & 3/4"	32.70 /Qtr	5,150	5,150	168,405	15	15	491	180	180	5,886	4	4	131	3	3	98	5,352	5,352	175,010
2017 - 5/8" & 3/4"	35.60 /Qtr	5,174	15,522	552,583	18	54	1,922	177	531	18,904	4	12	427	3	9	320	5,376	16,128	574,157
2016 - 1"	41.20 /Qtr	18	18	742	55	55	2,266	86	86	3,543	2	2	82	4	4	165	165	165	6,798
2017 - 1"	44.80 /Qtr	18 1	54 1	2,419	56 89	168 89	7,526	85	255	11,424	2	6 9	269 566	4	12 1	538	165	495	22,176
2016 - 1-1/2" 2017 - 1-1/2"	62.90 /Qtr 68.30 /Qtr	1	3	63 205	90	270	5,598 18,441	38 38	38 114	2,390 7,786	9	27	1,844	3	9	63 615	138 141	138 423	8,680 28,891
2017 - 1-1/2	88.80 /Qtr	- '	-	205	141	141	12,521	39	39	3,463	8	8	710	8	8	710	196	196	17,405
2017 - 2"	96.40 /Qtr	-	-	-	130	390	37,596	40	120	11,568	9	27	2,603	9	27	2,603	188	564	54,370
2016 - 3"	148.80 /Qtr	-	-	-	2	2	298	6	6	893	2	2	298	-	-	-,	10	10	1,488
2017 - 3"	161.40 /Qtr	-	-	-	2	6	968	7	21	3,389	2	6	968	-	-	-	11	33	5,326
2016 - 4"	234.50 /Qtr	-	-	-	-	-	-	-	-	-	1	1	235	-	-	-	1	1	235
2017 - 4"	254.40 /Qtr	-	-	-	-	-	-	-	-	-	1	3	763	-	-	-	1	3	763
2016 - 6"	449.20 /Qtr	-	-	-	-	-	-	-	-	-	1	1	449	-	-	-	1	1	449
2017 - 6"	487.10 /Qtr										1	3	1,461				1	3	1,461
Sub-total		5,181	20,748	724,417	299	1,190	87,627	348	1,390	69,247	28	111	10,807	18	73	5,112	11,746	23,512	897,209
Total Computed Revenu	ıe			1,195,265			559,118			258,384			346,164			10,266			2,369,198
Actual Revenue Billed				1,169,051			534,279			259,404			349,711			10,350		-	2,322,795
Difference				\$ (26,215)			\$ (24,839)			\$ 1,020			\$ 3,547			\$ 83		<u>:</u>	(46,403)
% Difference				-2%			-4%			0%			1%			1%			-2%

Schedule 4

Consumer Analysis - Current Rates - Total Forecasted 2017

			Residentia	ıl	Multi	-Family Reside	ntial		Commerc	ial		Industria	l	F	Public Auth	nority		Total	
	Rates		Units	Revenue		Units	Revenue		Units	Revenue		Units	Revenue		Units	Revenue		Units	Revenue
Volume Charge	\$ 1.89 /1,000 gals		245,600	\$ 464,184		245,800	\$ 464,562		98,700	\$ 186,543		43,000	\$ 81,270		2,700	\$ 5,103		635,800	\$ 1,439,435
Volume (MG) CBOD5 (lbs) SS (lbs) TKN (lbs) Total P (lbs)	593.15 /MG 0.1487 /lbs 0.24099 /lbs 0.37271 /lbs 3.85 /lbs											19 618,238 458,448 10,133 5,296	11,171.45 91,931.99 110,481.38 3,776.67 20,411.31 \$ 319,043						
Meter Charge	Rates	Meters	Billings		Meters	Billings		Meters	Billings		Meters	Billings		Meters	Billings		Meters	Billings	
5/8" & 3/4"	\$ 35.60 /Qtr	5,174	20,696	736,778	18	72	2,563	177	708	25,205	4	16	570	3	12	427	5,376	21,504	765,542
1"	44.80 /Qtr	18	72	3,226	56	224	10,035	85	340	15,232	2	8	358	4	16	717	165	660	29,568
1-1/2"	68.30 /Qtr	1	4	273	90	360	24,588	38	152	10,382	9	36	2,459	3	12	820	141	564	38,521
2"	96.40 /Qtr	-	-	-	130	520	50,128	40	160	15,424	9	36	3,470	9	36	3,470	188	752	72,493
3"	161.40 /Qtr	-	-	-	2	8	1,291	7	28	4,519	2	8	1,291	-	-	-	11	44	7,102
4"	254.40 /Qtr	-	-	-	-	-	-	-	-	-	1	4	1,018	-	-	-	1	4	1,018
6"	487.10 /Qtr										1	4	1,948				1	4	1,948
Sub-total		5,193	20,772	740,276	296	1,184	88,606	347	112	70,762	28	112	11,114	19	76	5,434	5,883	23,532	916,192
Total Computed Revenue				\$ 1,204,460			\$ 553,168			\$ 257,305			\$ 330,157			\$ 10,537			\$ 2,355,627

Schedule 4a

Sales Forecast Actual 2015 -Forecasted 2018

	<u>2015</u>	<u>2016</u>	Forecasted 2017	Forecasted 2018	Change from 2017 to 2018
Residential					
Volume (000 Gallons)	257,292	252,261	245,600	249,300	3,700
Number of Customers	5,135	5,150	5,193	5,265	72
Increase in number of customers		15	12	72	
Average Volume (000 Gallons)	50	49	47	47	
Multi-Family Residential					
Volume (000 Gallons)	222,697	238,039	245,800	258,800	13,000
Number of Customers	281	300	296	306	10
Increase in number of customers		19	(3)	10	
Average Volume (000 Gallons)	793	793	830	846	
Commercial					
Volume (000 Gallons)	112,349	100,935	98,700	98,500	(200)
Number of Customers	352	349	347	347	0
Increase in number of customers		(3)	(1)	0	
Average Volume (000 Gallons)	319	289	284	284	
Industrial					
Volume (000 Gallons)	42,928	44,464	43,000	45,500	2,500
Number of Customers	26	26	28	28	0
Increase in number of customers		0	1	0	
Average Volume (000 Gallons)	1,651	1,710	1,536	1,549	
Public Authority					
Volume (000 Gallons)	2,568	2,794	2,700	2,800	100
Number of Customers	16	16	19	19	0
Increase in number of customers		0	2	0	
Average Volume (000 Gallons)	161	175	142	148	
Total	007.004	000 400	005.000	054.000	10.100
Volume (000 Gallons)	637,834	638,493	635,800	654,900	19,100
Number of Customers	5,810	5,841	5,883	5,965	82
Increase in number of customers	110	31	42	82	
Average Volume (000 Gallons)	110	109	108	110	

Schedule 5

Consumer Analysis - Current Rates - Total Forecasted 2018

			Residentia	ıl	Multi	-Family Residen	tial		Commerc	ial		Industrial		F	Public Auth	nority		Total	
	Rates		Units	Revenue		Units	Revenue		Units	Revenue		Units	Revenue		Units	Revenue		Units	Revenue
Volume Charge	\$ 2.03 /1,000 gals		249,300	\$ 506,079		258,800	\$ 525,364		98,500	\$ 199,955		45,500	\$ 92,365		2,800	\$ 5,684		654,900	\$ 1,589,321
Volume (MG) CBOD5 (lbs) SS (lbs) TKN (lbs) Total P (lbs)	648.61 /MG 0.15573 /lbs 0.25196 /lbs 0.38193 /lbs 4.25832 /lbs											21 672,601 451,600 11,353 5,563	13,318 104,744 113,785 4,336 23,691 \$ 352,239						
Meter Charge	Rates	Meters	Billings		Meters	Billings		Meters	Billings		Meters	Billings		Meters	Billings		Meters	Billings	
5/8" & 3/4"	\$ 36.30 /Qtr	5,247	20,987	761,820	17	68	2,452	178	712	25,844	4	16	591	3	13	473	5,449	21,796	791,180
1"	45.90 /Qtr	18	72	3,305	57	227	10,428	85	341	15,653	2	8	374	4	17	797	166	666	30,557
1-1/2"	70.60 /Qtr	1	4	282	92	366	25,867	38	152	10,700	9	37	2,588	2	9	613	142	567	40,050
2"	100.10 /Qtr	-	-	-	139	555	55,524	39	158	15,770	9	35	3,465	9	37	3,695	196	784	78,455
3"	168.50 /Qtr	-	-	-	2	8	1,400	6	26	4,368	2	8	1,373	-	-	-	11	42	7,141
4"	266.20 /Qtr	-	-	-	-	-	-	-	-	-	1	4	1,084	-	-	-	1	4	1,084
6"	510.80 /Qtr						<u>-</u>				1	4	2,080				1	4	2,080
Sub-total		5,266	21,063	765,407	306	1,224	95,671	347	1,388	72,336	28	112	11,555	19	76	5,579	5,966	23,863	950,548
Total Computed F	Revenue			\$ 1,271,486			\$ 621,035			\$ 272,291			\$ 363,794			\$ 11,263			\$ 2,539,868

Detailed Operation and Maintenance Expenses Actual 2015 - Forecasted 2018

	A	ctual	Forecasted	Forecasted	
	2015	2016	2017	2018	
Operation and Maintenance Expenses					
Operating Expenses					
MMSD treatment charges (5827)	\$ 1,630,054		\$ 1,954,822	\$ 2,072,384	
Transportation expense (5828)	10,215	8,134	10,910	11,690	
Joint metering (5830)	105,283	84,735	90,000	90,000	
Total Operating Expenses	1,745,552	2,004,965	2,055,732	2,174,074	
Maintenance Expenses					
Maintenance of sewerage collection system (5831)	34,514	35,699	42,029	67,033	
Maintenance of general plant (5834)	3,794	1,556	5,549	5,694	
Total Maintenance Expenses	38,308	37,255	47,578	72,727	
Customer Account Expense					
Billing, collecting, accounting (5903)	47,166	55,149	68,609	66,891	
PSN fees (5903-290)	13,369	13,129	17,000	17,000	
Meter reading expense (5902)	2,808	1,892	2,150	1,552	
Total Customer Account Expenses	63,343	70,170	87,759	85,443	
Total Customer Account Expenses	65,545	70,170	07,739	00,443	
Administrative & General Expenses					
Admin. Salaries (5920)	70,186	70,235	122,898	119,530	
Office supplies & expenses (5921-310)	6,029	4,236	6,000	5,000	
Computer related expenses (5921)	4,424	17,883	23,215	23,670	
Outside services (5923)	9,575	7,767	12,145	12,356	
Insurance expense (5924 & 5925)	16,043	22,350	16,363	15,451	
Employee pension & benefits (5926)	43,051	64,553	2,050	18,236	
Misc. general expenses (5930)	34,835	29,016	41,850	41,732	
Rents (5930-922)	20,000	20,000	20,000	20,000	
Taxes (5408)	11,182	10,152	11,500	11,500	
Total Administrative & General Expenses	215,325	246,192	256,021	267,475	
Total Sewer Utility O&M Expense	2,062,528	2,358,582	2,447,090	2,599,719	
Less:					
MMSD treatment charges	(1,630,054)	(1,912,096)	(1,954,822)	(2,072,384)	
Total	\$ 432,474	\$ 446,486	\$ 492,268	\$ 527,335	

Note: Decrease in budgeted pensions and benefits due to new account structure in which the benefits follow the labor starting in 2017.

MMSD Cost Summary Actual 2016 - Forecasted 2018

					Act	Actual 2016								
			Billed Units			-		Charges						
Parameter	1st Quarter 2016	2nd Quarter 2016	3rd Quarter 2016	4th Quarter 2016	Total	1st Quarter 2016	2nd Quarter 2016	3rd Quarter 2016	4th Quarter 2016	Total				
Total														
Volume (MG) CBOD5 (lbs) SS (lbs) TKN (lbs) Total P (lbs) Equivalent Meters Actual Customers Adjustment	167.82 480,419.00 338,172.00 68,648.00 9,620.00 8,286.37 6,011.33	173.34 534,383.00 401,391.00 68,650.00 10,359.00 8,316.70 6,026.00	184.86 527,192.00 415,031.00 71,368.00 10,774.00 8,347.20 6,037.67	178.58 535,245.00 416,033.00 70,032.00 10,206.00 8,371.20 6,048.67	704.61 2,077,239.00 1,570,627.00 278,698.00 40,959.00 33,321.47 24,123.67	\$ 115,035.96 79,663.04 80,248.26 24,977.73 34,141.51 62,541.35 47,444.45	88,611.44 95,250.04 24,978.16 36,766.96 62,770.29	\$ 126,717.44 87,419.05 98,486.86 25,967.22 38,240.02 63,000.49 47,652.28	\$ 122,414.07 88,754.26 98,724.67 25,481.11 36,224.42 63,181.63 47,739.10	\$ 482,990.01 344,447.79 372,709.83 101,404.22 145,372.91 251,493.76 190,396.04				
Total						\$ 444,052.30	\$ 474,759.64	\$ 487,483.36	\$ 482,519.26	\$ 1,888,814.56				
High Strength Customer														
Volume (MG) CBOD5 (lbs) SS (lbs) TKN (lbs) Total P (lbs) Total	3.65 145,618.00 68,174.00 2,160.00 822.00	5.63 170,643.00 107,527.00 2,573.00 1,040.00	6.17 165,480.00 117,171.00 2,438.00 1,504.00	5.34 166,916.00 108,641.00 2,457.00 1,390.00	20.78 648,657.00 401,513.00 9,628.00 4,756.00	\$ 2,502.35 24,146.41 16,177.58 785.84 2,916.79 \$ 46,528.97	28,296.06 25,516.04 936.10 3,691.61	\$ 4,226.69 27,439.96 27,804.73 887.26 5,337.04 \$ 65,695.68	\$ 3,662.97 27,677.94 25,780.50 894.17 4,934.11 \$ 62,949.69	\$ 14,248.39 107,560.37 95,278.85 3,503.37 16,879.55 \$ 237,470.53				
Domestic Strength														
Volume (MG) CBOD5 (lbs) SS (lbs) TKN (lbs) Total P (lbs) Total P (lbs) Equivalent Meters Actual Customers Adjustment Total	164.17 334,801.00 269,998.00 66,488.00 8,798.00 8,286.37 6,011.33	167.72 363,740.00 293,864.00 66,077.00 9,319.00 8,316.70 6,026.00	178.70 361,712.00 297,860.00 68,930.00 9,270.00 8,347.20 6,037.67	173.24 368,329.00 307,392.00 67,575.00 8,816.00 8,371.20 6,048.67	683.83 1,428,582.00 1,169,114.00 269,070.00 36,203.00 33,321.47 24,123.67	\$ 112,533.61 55,516.63 64,070.68 24,191.89 31,224.72 62,541.35 47,444.45 	60,315.38 69,734.00 24,042.06 33,075.35 62,770.29 47,560.21	\$ 122,490.75 59,979.09 70,682.13 25,079.96 32,902.98 63,000.49 47,652.28 	\$ 118,751.10 61,076.32 72,944.17 24,586.94 31,290.31 63,181.63 47,739.10 	\$ 468,741.62 236,887.42 277,430.98 97,900.85 128,493.36 251,493.76 190,396.04 				
					4 Quarters	Ending 9/30	17							
			Billed Units		_			Charges						
	4th Quarter 2016	1st Quarter 2017	2nd Quarter 2017	3rd Quarter 2017	Total	4th Quarter 2016	1st Quarter 2017	2nd Quarter 2017	3rd Quarter 2017	Total				
Total														
Volume (MG) CBOD5 (lbs) SS (lbs) TKN (lbs) Total P (lbs) Equivalent Meters Actual Customers Adjustment Total High Strength Customer	178.58 535,245.00 416,033.00 70,032.00 10,206.00 8,371.20 6,048.67	179.93 601,899.00 429,915.00 76,395.00 10,405.00 8,402.53 6,060.67	176.04 585,800.00 468,277.00 75,583.00 10,347.00 8,441.53 6,078.33	178.28 520,198.00 443,211.00 74,165.00 10,727.00 8,471.20 6,087.67	712.83 2,243,142.00 1,757,436.00 296,175.00 41,685.00 33,686.46 24,275.34	\$ 122,414.07 88,754.26 98,724.67 25,481.11 36,224.42 63,181.63 47,739.10 \$ 482,519.26	89,502.39 103,605.30 28,473.19 40,101.19 69,488.95 58,758.16	\$ 104,416.27 87,108.42 112,850.06 28,170.67 39,876.49 69,811.48 58,929.44 - \$ 501,162.83	\$ 105,744.87 77,353.46 106,809.54 27,642.01 41,341.79 70,056.82 59,019.93 \$ 487,968.42	\$ 439,301.54 342,718.53 421,989.57 109,766.98 157,543.89 272,538.88 224,446.63 \$ 1,968,306.02				
Volume (MG) CBOD5 (lbs) SS (lbs) TKN (lbs) Total P (lbs) Total	5.34 166,916.00 108,641.00 2,457.00 1,390.00	5.42 189,360.00 119,828.00 3,072.00 1,296.00	4.74 169,861.00 131,165.00 2,722.00 1,381.00	5.06 140,558.00 113,060.00 2,399.00 1,458.00	20.56 666,695.00 472,694.00 10,650.00 5,525.00	\$ 3,662.97 27,677.94 25,780.50 894.17 4,934.11 \$ 62,949.69	28,157.83 28,877.31 1,145.06 4,996.30	\$ 2,813.10 25,258.27 31,609.38 1,014.31 5,321.17 \$ 66,016.23	\$ 3,004.01 20,900.91 27,246.26 893.92 5,621.47 \$ 57,666.57	\$ 12,693.02 101,994.95 113,513.45 3,947.46 20,873.05 \$ 253,021.93				
Domestic Strength														
Volume (MG) CBOD5 (lbs) SS (lbs) TKN (lbs)	173.24 368,329.00 307,392.00 67,575.00	174.51 412,539.00 310,087.00 73,323.00	171.29 415,939.00 337,112.00 72,861.00	173.21 379,640.00 330,151.00 71,766.00	1,576,447.00 1,284,742.00 285,525.00	\$ 118,751.10 61,076.32 72,944.17 24,586.94	61,344.56 74,727.99 27,328.13	61,850.15 81,240.68 27,156.36	56,452.55 79,563.28 26,748.09	240,723.58 308,476.12 105,819.52				
Total P (lbs) Equivalent Meters Actual Customers Adjustment Total	8,816.00 8,371.20 6,048.67	9,109.00 8,402.53 6,060.67	8,966.00 8,441.53 6,078.33	9,269.00 8,471.20 6,087.67	36,160.00 33,686.46 24,275.34	31,290.31 63,181.63 47,739.10 - \$ 419,569.57		34,555.32 69,811.48 58,929.44 - \$ 435,146.60	35,720.32 70,056.82 59,019.93 - \$ 430,301.85	136,670.84 272,538.88 224,446.63 - \$ 1,715,284.09				

Actual 2017 Schedule 7 (cont.)

				7,010	u. 2017				
				Bille	ed Units				
		Act	ual				Rate		<u></u>
	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter		7	All Quarters		
	2017	2017	2017	2017	Total		2017		Total
Total									
Volume (MG)	179.93	176.04	178.28	170.70	704.95	\$	593.15000	\$	418,139.49
CBOD5 (lbs)	601,899.00	585,800.00	520,198.00	490,426.00	2,198,323.00		0.14870		326,890.63
SS (lbs)	429,915.00	468,277.00	443,211.00	414,499.00	1,755,902.00		0.24099		423,154.82
TKN (lbs)	76,395.00	75,583.00	74,165.00	72,227.00	298,370.00		0.37271		111,205.48
Total P (lbs)	10,405.00	10,347.00	10,727.00	10,052.00	41,531.00		3.85410		160,064.63
Equivalent Meters	8,402.53	8,441.53	8,471.20	8,485.20	33,800.46		8.27000		279,529.80
Actual Customers	6,060.67	6,078.33	6.087.67	6.099.00	24,325.67		9.69500		235,837.37
Adjustment	-	-	-	-					
Total								\$	1,954,822.23
rotai								Ψ	1,004,022.20
High Strength Customer									
Volume (MG)	5.42	4.74	5.06	3.61	18.83	\$	593.15000	\$	11,171.45
CBOD5 (lbs)	189,360.00	169,861.00	140,558.00	118,459.00	618,238.00		0.14870		91,931.99
SS (lbs)	119,828.00	131,165.00	113,060.00	94,395.00	458,448.00		0.24099		110,481.38
TKN (lbs)	3.072.00	2.722.00	2.399.00	1.940.00	10,133.00		0.37271		3,776,67
Total P (lbs)	1,296.00	1,381.00	1,458.00	1,161.00	5,296.00		3.85410		20,411.31
Total		,	,	,	-,			\$	237,772.80
Total								Ψ	251,112.00
Domestic Strength									
Volume (MG)	174.51	171.29	173.21	167.09	686.11				406.968.04
CBOD5 (lbs)	412,539.00	415,939.00	379,640.00	371,967.00	1,580,085.00				234,958.64
SS (lbs)	310,087.00	337,112.00	330,151.00	320,104.00	1,297,454.00				312,673.44
TKN (lbs)	73.323.00	72.861.00	71.766.00	70,287.00	288,237.00				107,428.81
Total P (lbs)	9.109.00	8,966.00	9,269.00	8,891.00	36,235.00				139,653.31
Equivalent Meters	8,402.53	8,441.53	8,471.20	8,485.20	33,800.46				279,529.80
Actual Customers	6.060.67	6.078.33	6.087.67	6.099.00	24,325.67				235,837.37
Adjustment	-	-	-	-	2.,020.07				-
Total								•	1,717,049.42
i otal								φ	1,111,049.42

# Forecasted 2018

Parameter	1st Quarter 2018	2nd Quarter 2018	3rd Quarter 2018	4th Quarter 2018	Total Billed Units	Forecasted IMSD Rate	Fo	recasted Cost
Total								
Volume (MG) CBOD5 (lbs) SS (lbs) TKN (lbs) Total P (lbs) Equivalent Meters Actual Customers Total	177.94 565,753.23 419,752.14 78,930.04 10,493.75 8,565.04 6,129.30	177.94 565,753.23 419,752.14 78,930.04 10,493.75 8,565.04 6,129.30	177.94 565,753.23 419,752.14 78,930.04 10,493.75 8,565.04 6,129.30	177.94 565,753.23 419,752.14 78,930.04 10,493.75 8,565.04 6,129.30	711.75 2,263,012.91 1,679,008.57 315,720.16 41,975.00 34,260.15 24,517.22	\$ 648.61000 0.15573 0.25196 0.38193 4.25832 8.74500 9.64000	_	461,645.00 352,419.00 423,043.00 120,583.00 178,743.00 299,605.00 236,346.00 2,072,384.00
High Strength Customer								
Volume (MG) CBOD5 (lbs) SS (lbs) TKN (lbs) Total P (lbs) Total	5.13 168,150.23 112,899.88 2,838.20 1,390.86	5.13 168,150.23 112,899.88 2,838.20 1,390.86	5.13 168,150.23 112,899.88 2,838.20 1,390.86	5.13 168,150.23 112,899.88 2,838.20 1,390.86	20.53 672,600.93 451,599.53 11,352.81 5,563.44	\$ 648.61000 0.15573 0.25196 0.38193 4.25832	\$	13,317.73 104,744.14 113,785.02 4,335.98 23,690.90 259,873.77
Domestic Strength								
Volume (MG) CBOD5 (lbs) SS (lbs) TKN (lbs) Total P (lbs) Equivalent Meters Actual Customers Total	172.80 397,602.99 306,852.26 76,091.84 9,102.89 8,565.04 6,129.30	172.80 397,602.99 306,852.26 76,091.84 9,102.89 8,565.04 6,129.30	172.80 397,602.99 306,852.26 76,091.84 9,102.89 8,565.04 6,129.30	172.80 397,602.99 306,852.26 76,091.84 9,102.89 8,565.04 6,129.30	691.21 1,590,411.98 1,227,409.04 304,367.34 36,411.57 34,260.15 24,517.22	\$ 648.61000 0.15573 0.25196 0.38193 4.25832 8.74500 9.64000	\$	448,327.27 247,674.86 309,257.98 116,247.02 155,052.10 299,605.00 236,346.00 1,812,510.23

Schedule 8

Summary of Cost of Service Study Forecasted 2018

								Allocations	,				
		Forecasted										C	ustomer
	Allocation Basis	2018 Costs		Volume	BOD		SS	TKN		PHOS	Demand		Costs
Operation and maintenance expenses	Detailed schedule	\$ 527,300	\$	210,300	\$	- \$	7,600	\$	- \$	; -	\$ 36,700	\$	272,700
MMSD domestic fees	Detailed schedule	1,812,510		404,210	308,10	0	369,800	105,10	0	155,900	262,800		206,600
MMSD high strength (A)	Detailed schedule	259,874		13,300	104,70	0	113,874	4,30	0	23,700	-		-
Routine capital additions	Capital assets/depreciation	260,000		23,900		<u>-</u> _			<u>-</u> -		173,200		62,900
Subtotal		2,859,684		651,710	412,80	0	491,274	109,40	0	179,600	472,700		542,200
Less: other revenues	Above allocations	(28,800)	)	(6,600)	(4,20	0)	(4,900)	(1,10	0)	(1,800)	(4,800)		(5,500)
Less: revenues from high strength customers (A)	Detailed schedule	(259,874)	)	(13,300)	(104,70	0) _	(113,874)	(4,30	<u>0</u> ) _	(23,700)			<u> </u>
Total Domestic strength Revenue Required		2,571,010		631,810	303,90	0	372,500	104,00	<u>o</u> _	154,100	467,900		536,700
Total Revenue Required		2,830,884		645,110	408,60	0	486,374	108,30	<u>0</u> _	177,800	467,900	_	536,700
Revenue Generated from Current Rates		2,539,900											
Increase Required		\$ 290,984	:										
% Increase Required		13%											

<sup>(</sup>A) - The utility does not bill these surcharges directly, but rather passes through the MMSD charges directly to the respective customers.

Schedule 9

Detailed Operation and Maintenance Expenses Allocation Forecasted 2018

	For	recasted	Allocators					Allocations								
	:	2018	Vol	BOD	SS	TKN	Phos	Dem	Cust	Volume	BOD	SS	TKN	PHOS	Demand	Customer
Operation and Maintenance Expenses																
·																
Operating Expenses																
MMSD domestic treatment charges (5827)	\$	1,812,510	22	17	20	6	9	15	11 \$			369,752 \$	105,126 \$		\$ 262,814	206,626
MMSD high strength treatment charges (5827)		259,874	5	40	44	2	9	-	-	13,318	104,744	113,785	4,336	23,691	-	-
Transportation expense (5828)		11,690	-	-	-	-	-	-	100	-	-	-	-	-	-	11,690
Joint metering (5830)		90,000	-	-	-	-	-	-	100							90,000
Total Sewer Crew Labor Costs		2,174,074								417,508	412,871	483,537	109,462	179,567	262,814	308,316
Maintenance Expenses																
Maintenance of sewerage collection system (5831)	\$	67,033	45	-	10	-	-	30	15	30,165	-	6,703	-	-	20,110	10,055
Maintenance of general plant (5834)		5,694	-	-	-	-	-	-	100		<u> </u>	<u> </u>				5,694
Total Maintenance Expenses		72,727								30,165	-	6,703	-	-	20,110	15,749
Customer Account Expense																
Billing, collecting, accounting (5903)	\$	66,891	_	-	-	-	-	-	100	-	-	-	-	-	-	66,891
PSN fees (5903-290)		17,000	-	-	-	-	-	-	100	-	-	-	-	-	-	17,000
Meter reading expense (5902)		1,552	-	-	-	-	-	-	100	-	-	-	-	-	-	1,552
Total Customer Account Expenses		85,443							_			-	-	-	-	85,443
Administrative & General Expenses																
Admin. Salaries (5920)	\$	119,530	100	-	-	-	-	-	-	119,530	-	-	-	-	-	-
Office supplies & expenses (5921-310)		5,000	-	-	-	-	-	-	100	-	-	-	-	-	-	5,000
Computer related expenses (5921)		23,670	-	-	-	-	-	-	100	-	-	-	-	-	-	23,670
Outside services (5923)		12,356	-	-	-	-	-	50	50	-	-	-	-	-	6,178	6,178
Insurance expense (5924 & 5925)		15,451	-	-	-	-	-	50	50	-	-	-	-	-	7,726	7,726
Employee pension & benefits (5926)		18,236	40	-	5	-	-	15	40	7,294	-	912	-	-	2,735	7,294
Misc. general expenses (5930)		41,732	100	-	-	-	-	-	-	41,732	-	-	-	-	-	-
Rents (5930-922)		20,000	-	-	-	-	-	-	100	-	-	-	-	-	-	20,000
Taxes (5408)		11,500	100	-	-	-	-	-		11,500	<u> </u>		<u> </u>			<u>-</u>
Total Administration Labor Costs		267,475								180,056	-	912	-	-	16,639	69,868
Total Sewer Utility O&M Expense		2,599,719								627,729	412,871	491,152	109,462	179,567	299,563	479,376
Less:																
MMSD treatment charges		(2,072,384)							-	(417,508)	(412,871)	(483,537)	(109,462)	(179,567)	(262,814)	(206,626)
Total	\$	527,335							\$	210,221 \$	- \$	7,615 \$	- \$		\$ 36,749	272,750

Plant in Service Actual 2016 - Forecasted 2018

	Actual 12/31/16	Additions	Retirements	Forecasted 12/31/17	Additions	Retirements	Forecasted 12/31/18
Intangible Organizations	\$ 197,057	\$ -	\$ -	\$ 197,057	\$ -	\$ -	\$ 197,057
Collecting System							
Collecting mains and accessories	13,149,320	1,355,000	456,650	14,047,670	350,000	-	14,397,670
Interceptor mains and accessories	2,720,456	771,750	-	3,492,206	677,250	-	4,169,456
Other collecting system equipment	51,501			51,501			51,501
Total Collection System	15,921,277	2,126,750	456,650	17,591,377	1,027,250		18,618,627
Collecting System Pumping							
Electric pumping equipment	584			584			584
Total Collection System	584			584	_		584
General Plant							
Office furniture and equipment	5,675	-	-	5,675	-	-	5,675
Computer equipment	111,309	-	-	111,309	-	-	111,309
Transportation equipment	496,622	-	-	496,622	-	-	496,622
Other general equipment	35,246			35,246			35,246
Total General Plant	648,852			648,852			648,852
Total Sewer Plant in Service	\$ 16,767,770	\$ 2,126,750	\$ 456,650	\$ 18,437,870	\$ 1,027,250	\$ -	\$ 19,465,120

Schedule 10

Schedule 10a

Plant Additions/Retirements Forecasted 2017

			Additions	Retiremen		
Description	Amo	ount	Financing		Amount	
Collecting System Verona Road Fitchrona Road Lacy Road Total Collecting Mains		775,000 300,000 280,000 355,000	Utility earnings Utility financed/assessed/developer* Utility financed/assessed/developer*	\$	456,650 - - 456,650	
Interceptor Mains and Accessories Woods Hollow Interceptor Seminole Highway Interceptor Total Interceptor Mains Total	7	47,250 724,500 771,750 126,750	Utility financed/assessed/developer* Utility financed/assessed/developer*	\$	- - - 456,650	
Summary of Financing	-					
Utility financed/assessed/developer* Utility earnings		351,750 775,000				
Total Additions	\$ 2,1	126,750				

<sup>\*</sup> Management anticipated projects to be assessed or paid back by a developer when the area develops.

Schedule 10b

Plant Additions/Retirements Forecasted 2018

		Additions	Retirements
Description	Amount	Financing	Amount
Collecting Mains Terra Vessa Lift Station Fish Hatchery Road Total Collecting Mains	\$ 300,000 50,000 350,000	Utility financed/assessed/developer* Utility earnings	\$ -
Interceptor Mains and Accessories Woods Hollow Interceptor McCoy Interceptor Syene Interceptor Total Interceptor Mains Total	47,250 330,000 300,000 677,250 \$ 1,027,250	Utility financed/assessed/developer* Utility financed/assessed/developer* Utility financed/assessed/developer*	- - - - -
Summary of Financing			
Utility earnings Utility financed/assessed/developer*	\$ 50,000 1,027,250		
Total Additions	\$ 1,077,250		

<sup>\*</sup> Management anticipated projects to be assessed or paid back by a developer when the area develops.

Schedule 11

Depreciation Expense Forecasted 2018

Description	Depreciation Rate ( C )	12/31/2016 Depreciation Expense (A)	12/31/2017 Depreciation Expense (B)	12/31/2018 Depreciation Expense (B)
Sewer Laterals	0.0130	112	112	112
Collecting Mains	0.0130	169,329	181,008	185,558
Interceptor Mains	0.0130	35,366	45,399	54,203
Electric Pumping Equipment	0.0750	44	44	44
Transportation Equipment	0.1330	14,939	14,939	14,939
Other General Equipment	0.0580	369	369	369
Total		220,159	241,870	255,225
2016 Ending balance 2017 Activity 2018 Activity		220,159 - -	220,159 241,870 	220,159 241,870 255,225
Depreciation Expense		220,159	241,870	255,225

<sup>(</sup>A) Depreciation expense at year-end is derived from the Continuing Property Records prepared as of 12/31/2016. Depreciation Expense incorporates fully depreciated assets which were updated for the current rate study.

<sup>(</sup>B) Represent additional depreciation added for each year based on Schedules 10-10b.

<sup>(</sup>C) Depreciation rate is based on composite rate used in the audited financial statements for corresponding plant accounts.

Allocation of Depreciation Expense/Routine capital additions Forecasted 2018

		Forecasted	Forecasted				Allocators							Allocations			
Acct#	Acct Name	2017	2018	Vol	BOD	SS	TKN	Р	Dem	Cust	Volume	BOD	SS	TKN	Р	Demand	Customer
Collectio	n System																
312	Sewer Laterals	\$112	\$112	0	0	0	0	0	0	100	\$0	\$0	\$0	\$0	\$0	\$0.00	\$112
313	Collections mains & Access.	181,008	185,558	5	0	0	0	0	70	25	9,278	-	-	-	-	129,890	46,389
314	Interceptor mains & Access.	45,399	54,203	5	0	0	0	0	70	25	2,710					37,942	13,551
	Total Collection System	226,518	239,873								11,988	-	-	-	-	167,832	60,052
Collectio	n System Pumping Plant																
323	Electric pumping equip	44	44	85	0	0	0	0	5	10	37	<del>-</del>	<u> </u>			2	4
General	Plant																
373	Transportation equip.	14,939	14,939	75	0	0	0	0	14	11	11,204	-	-	-	-	2,091	1,643
379	Miscellaneous equip.	369	369	75	0	0	0	0	14	11	277				-	52	41
	Total General Plant	15,308	15,308								11,481	-	-	-	-	2,143	1,684
	Total Wastewater Plant in Service	241,870	255,225								23,506	-	-	-	-	169,978	61,740
											9.21%	0.00%	0.00%	0.00%	0.00%	66.60%	24.19%

Schedule 11a

Calculation of Volume Charges Forecasted 2018

# **CALCULATION OF VOLUME CHARGE**

	2018 Est. Cost of Service		Estimated Loadings		 Unit Cost				
Volume BOD SS TKN PHOS Total	\$ 631,810 303,900 372,500 104,000 154,100 \$ 1,566,310	) ) ) <u>)</u>	654,900 1,092,373 1,365,467 218,475 38,233	lbs lbs	\$ 0.965 0.278 0.273 0.476 4.031	/lb /lb			
Calculated Domestic Stren	gth Rates:								
Volume BOD SS TKN P Rate per 1,000 gallons (  Summary of Rates:  Volume Charge Surcharges: BOD above 200 mg/l SS above 250 mg/l TKN above 40 mg/l P above 7 mg/l	200 250 40 7 Domestic)	x x x x	0.00834 0.00834 0.00834 0.00834	x x x	\$ 0.278 0.273 0.476 4.031	= = =	\$ \$		/lb /lb
Estimated 2018 loadings:									
Volume BOD (lbs) SS (lbs) TKN (lbs) P (lbs)	654,900 654,900 654,900 654,900	x x x x	0.00834 0.00834 0.00834 0.00834	x x x x	200 250 40 7	= = = =		654,900 1,092,373 1,365,467 218,475 38,233	lbs lbs

Schedule 13

Calculation of Minimum Quarterly Charges Equivalent Meter Method Forecasted 2018

# **CALCULATION OF METER CHARGES**

Meter Size	Customers	Demand Ratio	Equivalent Meters	1	(A) Computed Quarterly Demand Charge		Q Cı	(B) computed uarterly ustomer Charge	Q	omputed uarterly Charge		Current Quarterly Charge	C	Proposed Quarterly Charge
5/8" & 3/4"	5,449	1.5	8,173	\$	15.80		\$	22.50	\$	38.30	\$	36.30	\$	38.30
1"	166	2.5	416		26.30			22.50		48.80		45.90		48.80
1-1/2"	142	5.0	709		52.70			22.50		75.00		70.60		75.00
2"	196	8.0	1,568		84.30			22.50		107.00		100.10		107.00
3"	11	15.0	158		158.10			22.50		181.00		168.50		181.00
4"	1	25.0	25		263.40			22.50		286.00		266.20		286.00
6"	1	50.0	51		526.90			22.50		549.00		510.80		549.00
Totals	5,966		11,101											
(A) - Total Demar	nd Related Costs		\$ 467,900 /	/	11,101	/4	\$	10.50	Equiv	alent Meters	s pe	er Quarter		
(B) - Total Custor	ner Costs		536,700	/	5,966	/4		22.50	Quart	erly Custom	ner (	Charge per Qu	arter	

Schedule 14

Consumer Analysis - Total Forecasted 2018 - Proposed

			Residentia	ıl	Multi-	-Family Residenti	al		Commerc	ial		Industrial			Public Autho	rity		Total	
	Rates	-	Units	Revenue		Units	Revenue		Units	Revenue		Units	Revenue		Units	Revenue		Units	Revenue
Volume Charge	\$ 2.39 /1,000 ga	als _	249,300	\$ 595,800		258,800 \$	618,500		98,500	\$ 235,400		45,500	\$ 108,700		2,800	\$ 6,700		654,900	\$ 1,824,974
Volume (MG) CBOD5 (lbs) SS (lbs) TKN (lbs) Total P (lbs)	648.61 /MG 0.15573 /lbs 0.25196 /lbs 0.38193 /lbs 4.25832 /lbs											21 672,601 451,600 11,353 5,563	13,318 104,744 113,785 4,336 23,691 \$ 368,574						
Meter Charge	Rates	Meters	Billings	.=	Meters	Billings		Meters	Billings		Meters	Billings		Meters	Billings		Meters	Billings	
5/8" & 3/4"	\$ 38.30 /Qtr	5,247	20,987	803,800	17	68	2,600	178	712	27,300	4	16	600	3	13	500	5,449	21,796	834,800
1"	48.80 /Qtr	18	72	3,500	57	227	11,100	85	341	16,600	2	8	400	4	17	800	166	666	32,400
1-1/2"	75.00 /Qtr	1	4	300	92	366	27,500	38	152	11,400	9	37	2,700	2	9	700	142	567	42,600
2"	107.00 /Qtr	-	-	-	139	555	59,400	39	158	16,900	9	35	3,700	9	37	3,900	196	784	83,900
3"	181.00 /Qtr	-	-	-	2	8	1,500	6	26	4,700	2	8	1,500	-	-	-	11	42	7,700
4"	286.00 /Qtr	-	-	-	-	-	-	-	-	-	1	4	1,200	-	-	-	1	4	1,200
6"	549.00 /Qtr			<u> </u>	-		<u> </u>				1	4	2,200				1	4	2,200
Sub-total		5,266	21,063	807,600	306	1,224	102,100	347	1,388	76,900	28	112	12,300	19	76	5,900	5,966	23,863	1,004,800
Total Computed Revenue			<u> </u>	\$ 1,403,400		<u>\$</u>	720,600			\$ 312,300			\$ 380,874			\$ 12,600			\$ 2,829,774

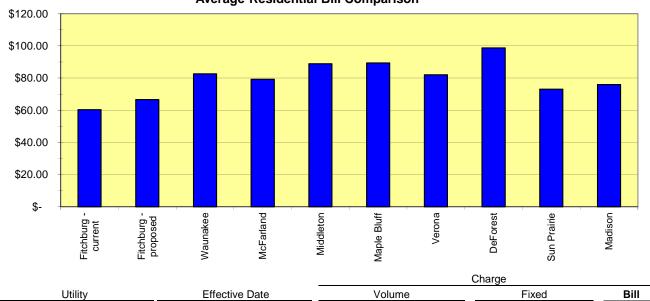
Quarterly Bill Comparison

# Forecasted 2018 - Proposed

	Quarterly Volume		Quarterly Charge							
Customer	(gallons)	Meter	Present	Proposed	Inc / (Dec)	%				
Average Residential	11,840	5/8"	60.34	66.60	6.26	10%				
Average MF Residential	211,440	2"	529.32	612.34	83.02	16%				
Average Commercial	70,990	5/8"	180.41	207.97	27.56	15%				
Industrial- No surcharges	387,340	2"	886.40	1,032.74	146.34	17%				
Public Authority	36,930	2"	175.07	195.26	20.19	12%				

Rates		_	Current	_	Proposed
Volume Charge	Per 1,000 gal	\$	2.03	\$	2.39
Qtrly. Meter Charge	5/8"&3/4"		36.30		38.30
	1"		45.90		48.80
	1-1/2"		70.60		75.00
	2"		100.10		107.00
	3"		168.50		181.00
	4"		266.20		286.00
	6"		510.80		549.00

**Average Residential Bill Comparison** 



Average residential sample bill		11.84	1,000 gallons	5/8" meter			
Average residential sa	Imple bill	15.8	100 CF				
Fitchburg Current Proposed	January 1, 2018	\$	per 1,000 gallons per 1,000 gallons	\$		per quarter per quarter	\$ 60.34 66.60
Waunakee	January 1, 2016	3.85	per 1,000 gallons			per month per quarter	82.66
McFarland	January 1, 2016	3.14	per 1,000 gallons			per bi-month per quarter	79.25
Middleton	December 15, 2016	2.76	per 1,000 gallons		28.10	per quarter	88.88
Maple Bluff	January 1, 2018		per 100 CF per 1,000 gallons		30.10	per quarter	89.35
Verona	January 1, 2017	3.54	per 1,000 gallons		40.11	per quarter	82.02
DeForest	December 20, 2017	4.89	per 1,000 gallons			per month per quarter	98.70
Sun Prairie	January 1, 2018		per 100 CF per 1,000 gallons			per month per quarter	73.04
Madison	March 21, 2017	2.74	per 1,000 gallons			per month per quarter	75.91

Department and Item Description	Duration/Unit	2017 Fee Schedule	2018 Proposed	New Ordinance Ref.	Notes
Utility Department					
Sewer Rates				Chapter40 - A	Article III
Flat Rate (No Meter)	*Per Quarter (Ongoing)	\$60.00	\$60.00		
5/8" & 3/4" Meter	*Per Quarter (Ongoing)	\$36.30	\$38.30		
1" Meter	*Per Quarter (Ongoing)	\$45.90	\$48.80		
1 1/2" Meter	*Per Quarter (Ongoing)	\$70.60	\$75.00		
2" Meter	*Per Quarter (Ongoing)	\$100.10	\$107.00		
3" Meter	*Per Quarter (Ongoing)	\$168.50	\$181.00		
4" Meter	*Per Quarter (Ongoing)	\$266.20	\$286.00		
6" Meter	*Per Quarter (Ongoing)	\$510.80	\$549.00		
Volume Charge	* per 1,000 gallons	\$2.03	\$2.39		
Holding Tank Permit	Upon Application				